



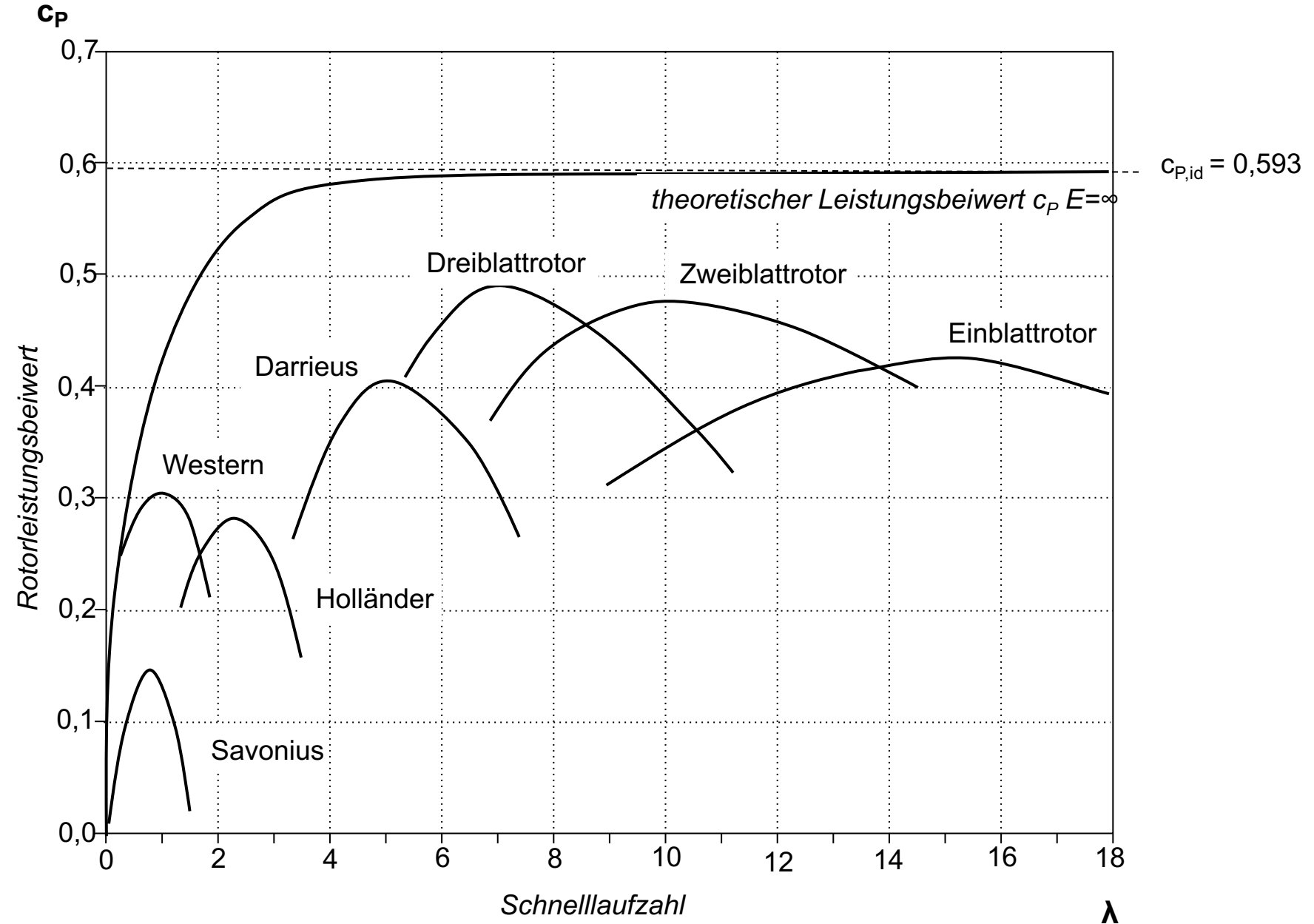
EIFER

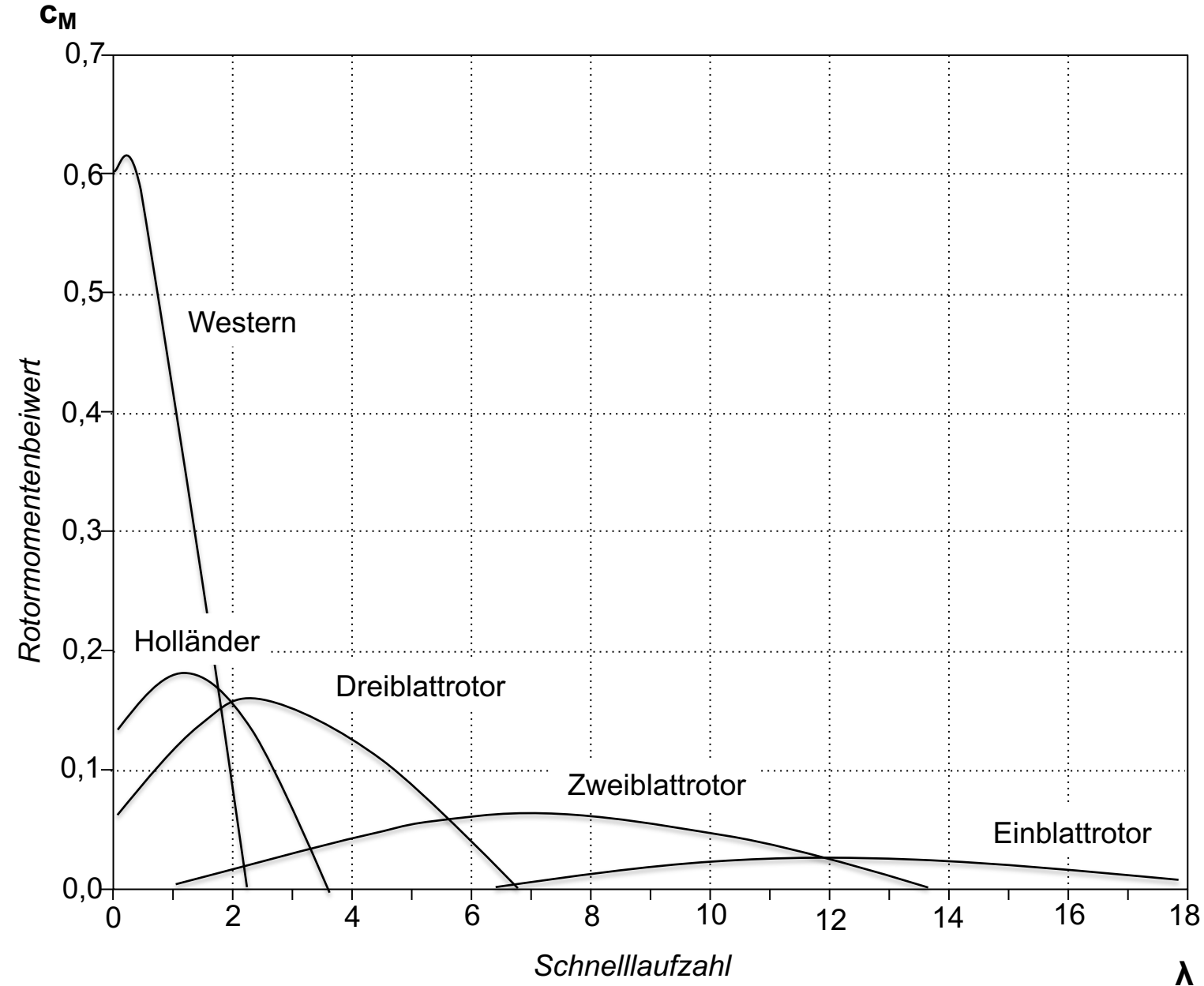
EUROPÄISCHES INSTITUT FÜR ENERGIEFORSCHUNG
INSTITUT EUROPEEN DE RECHERCHE SUR L'ÉNERGIE
EUROPEAN INSTITUTE FOR ENERGY RESEARCH

Elektrisches System

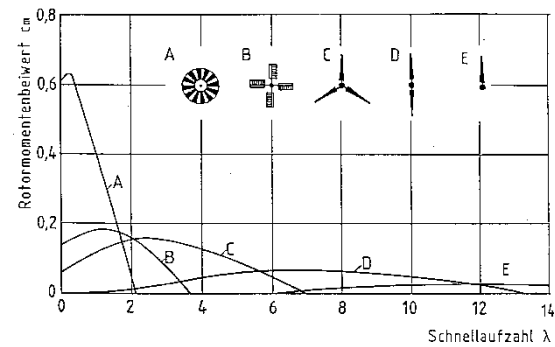
KIT





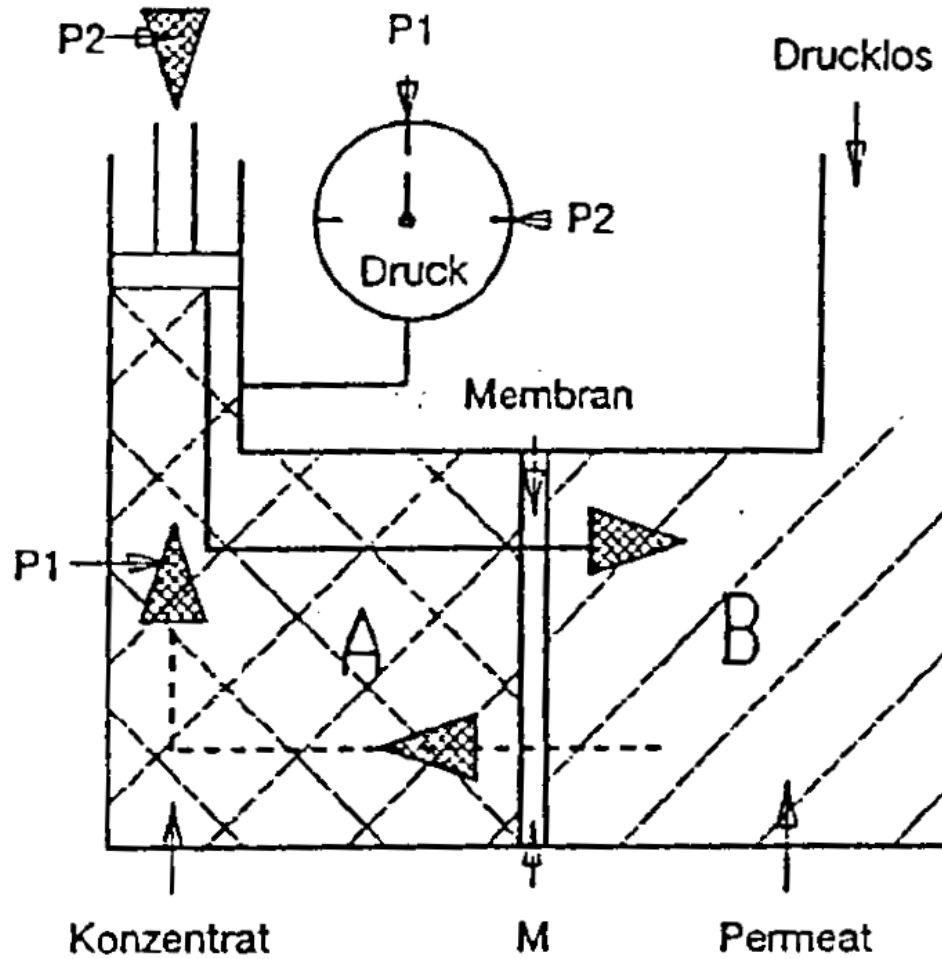


Anwendung Pumpen



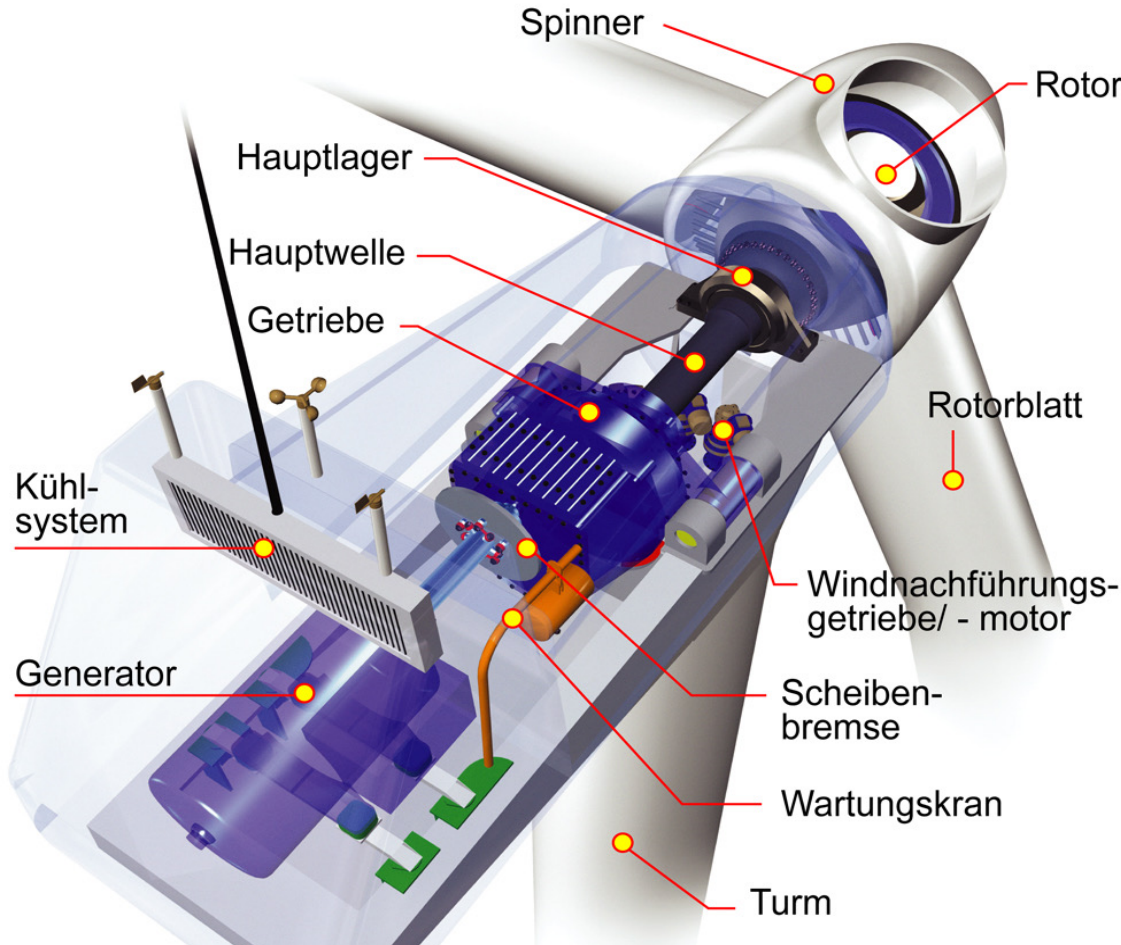
Anwendungen

Umkehrosmose



Aufbau

Triebstrang – Klassischer Aufbau



Modell NEG Micon 52/900 - technische Daten -

Technik

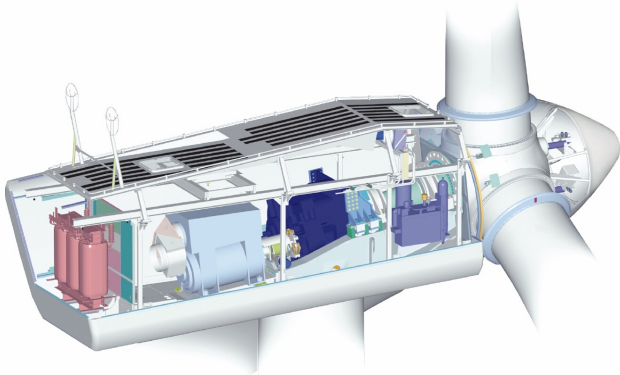
Leistung	: 900 kw
Nennwindgeschwindigkeit	: 16,0 m/s
Einschaltwindgeschw.	: 3,5 m/s
Rotordurchmesser	: 52,0 m
Überstrichene Fläche	: 2.140 m ²
Drehzahl	: 15-22 U/min
Generator	: asynchron

Gewicht

Gondel	: 26,5 t
Rotor (incl. Nabe)	: 16,5 t
Turm (74m, Stahlrohr)	: 97,0 t

Aufbau

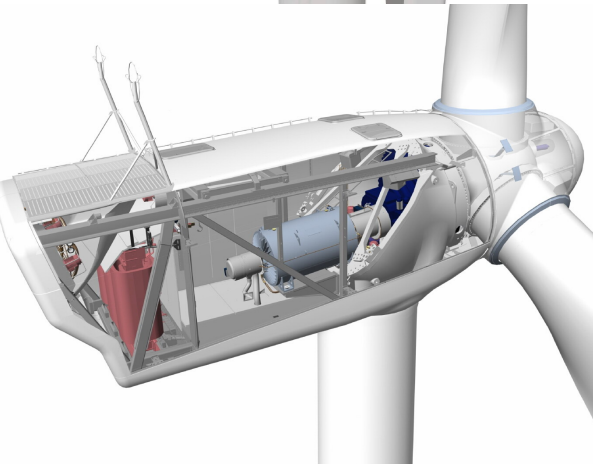
Triebstrang - Integration



Vestas V80 - aufgelöst



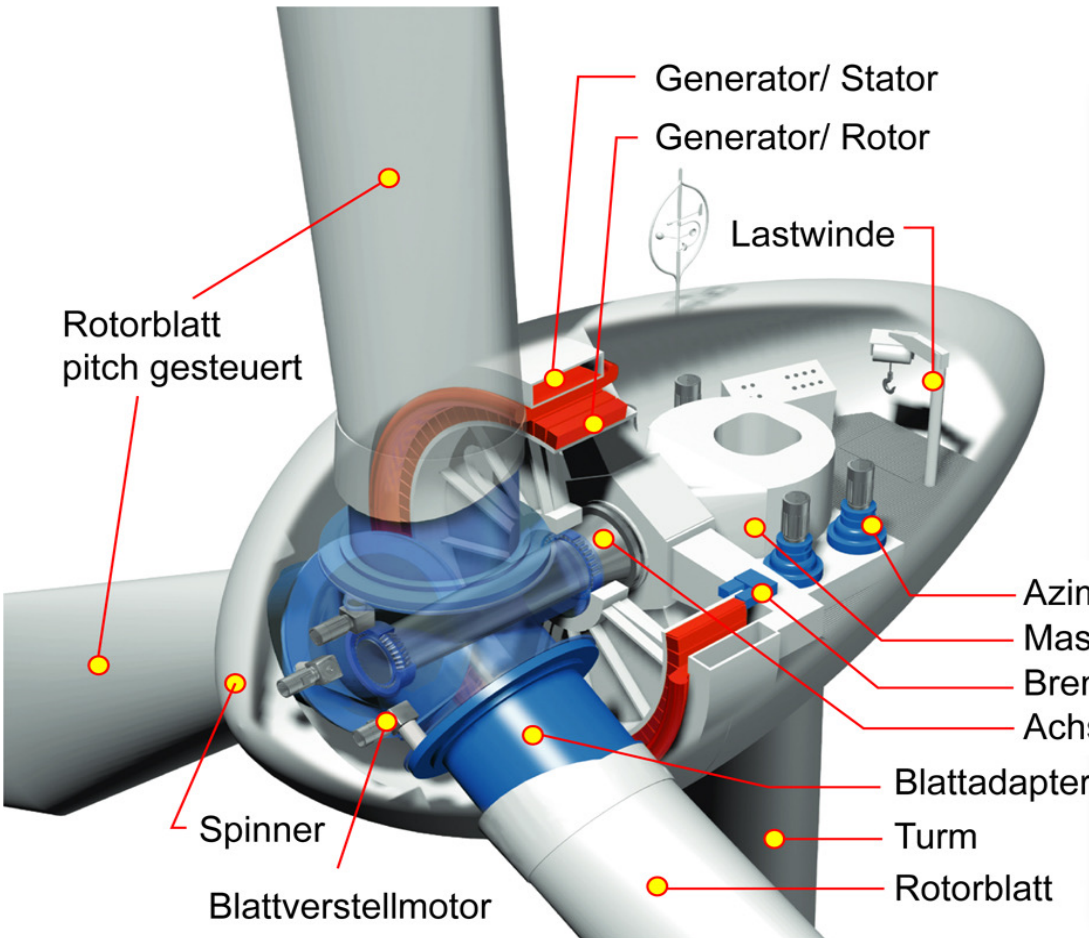
Nordex N54 - teilintegriert



Vestas V90 - integriert

Aufbau

Triebstrang - Getriebelos



Modell Enercon E-66 - technische Daten -

Technik

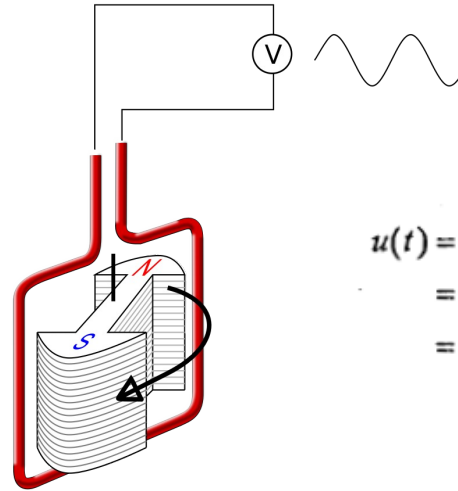
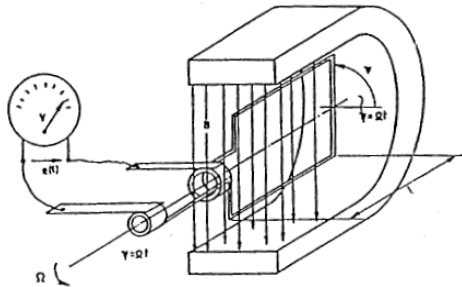
Leistung	: 1,8 MW
Nennwindgeschwindigkeit	: 12,0 m/s
Einschaltwindgeschw.	: 2,5 m/s
Rotordurchmesser	: 70,0 m
Überstrichene Fläche	: 3.848 m ²
Drehzahl	: 10-22 U/min
Generator	: synchron, Ringgenerator
Getriebe	: ohne

Gewicht

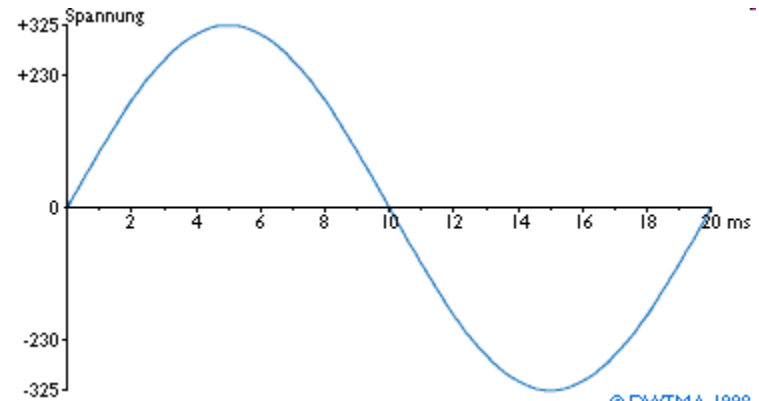
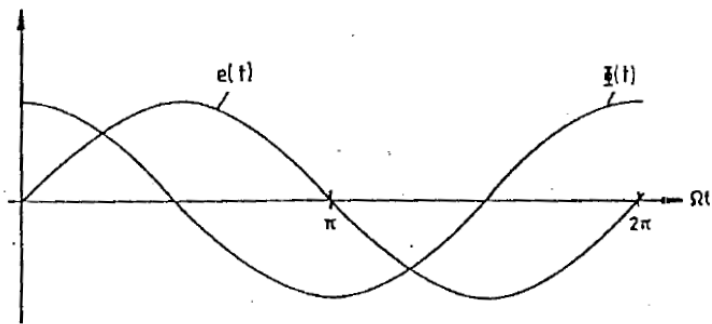
Gondel	: 68,8 t
Rotor (incl. Nabe)	: 31,7 t
Turm (98m, Beton)	: 861 t
Turm (86m, Stahlrohr)	: 219 t

Elektrisches System

Dynamomaschine



$$\begin{aligned} u(t) &= B \cdot \ell \cdot v(t) \\ &= B \cdot 2\ell \cdot r \cdot \omega \cdot \sin \omega t \\ &= U_s \cdot \sin \omega t \end{aligned}$$



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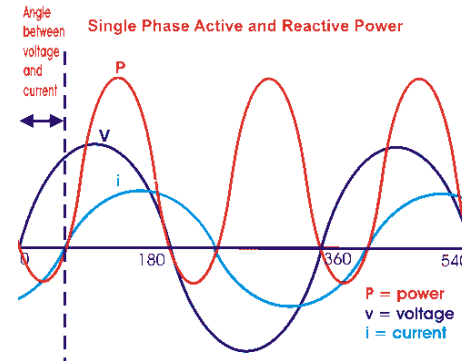
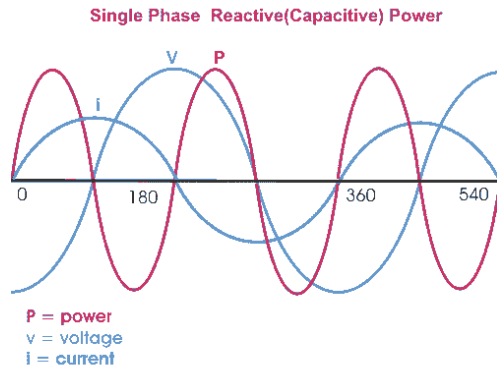
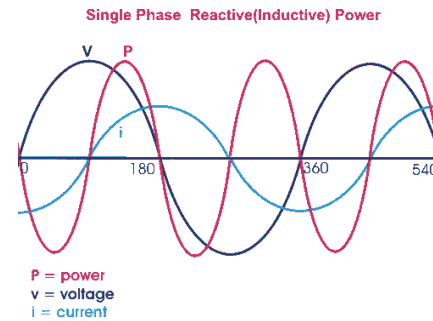
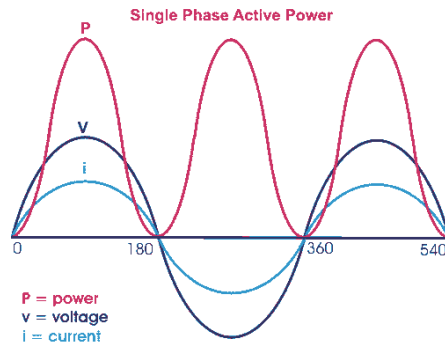
Elektrisches Systeme

Quellspannung und magnetischer Fluss (Wirk- Blindleistung)

$$u(t) = U_s \cdot \sin \omega t$$

$$i(t) = I_W \cdot \sin \omega t + I_B \cdot \cos \omega t$$

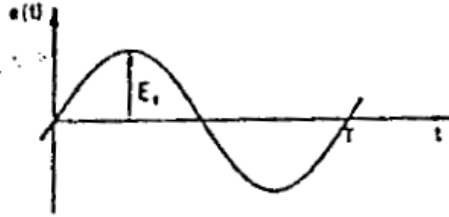
$$P(t) = U_s \cdot I_W \cdot \sin^2 \omega t + U_s \cdot I_B \cdot \sin \omega t \cdot \cos \omega t$$



Elektrisches System

Wirk- und Blindleistung / Drehstrom

Quellspannungsverlauf



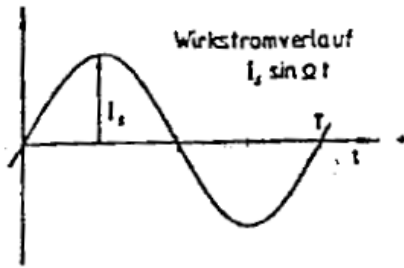
$$u(t) = U_S \cdot \sin \omega t$$

$$i(t) = I_W \cdot \sin \omega t + I_B \cdot \cos \omega t$$

$$P(t) = U_S \cdot I_W \cdot \sin^2 \omega t + U_S \cdot I_B \cdot \sin \omega t \cdot \cos \omega t$$

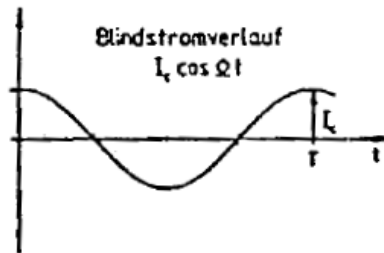
Wirkstromverlauf

$$I_s \sin \Omega t$$

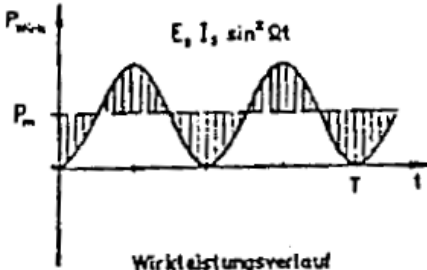


Blindstromverlauf

$$I_s \cos \Omega t$$

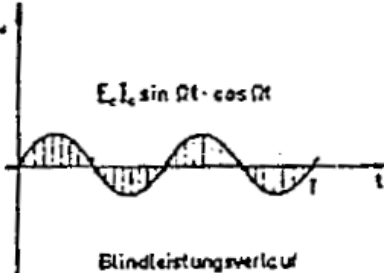


$$P_{\text{Wirk}} = E_s I_s \sin^2 \Omega t$$

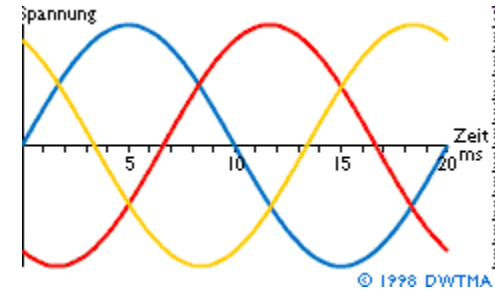


Wirkleistungsverlauf

$$P_{\text{Blind}} = E_s I_s \sin \Omega t \cdot \cos \Omega t$$

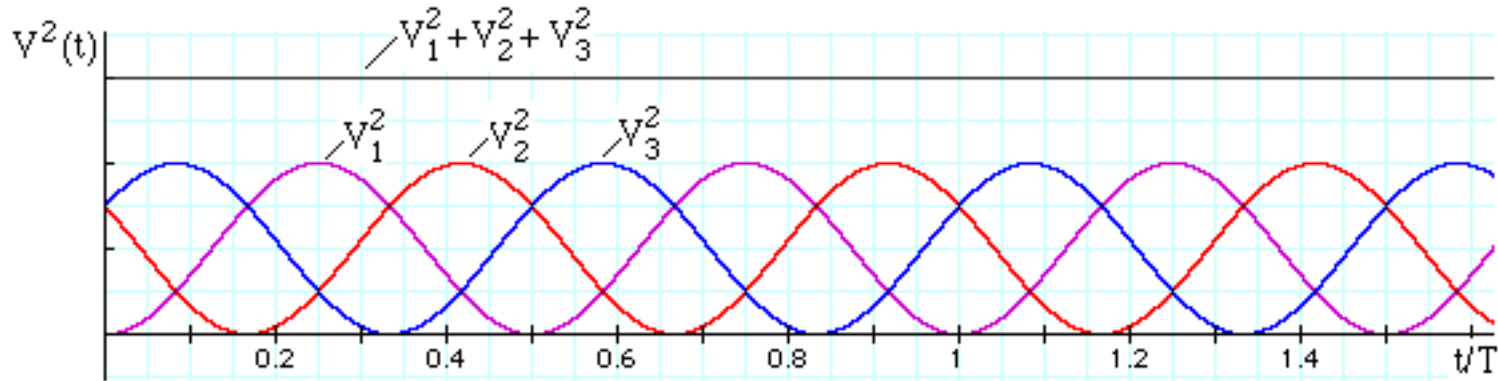
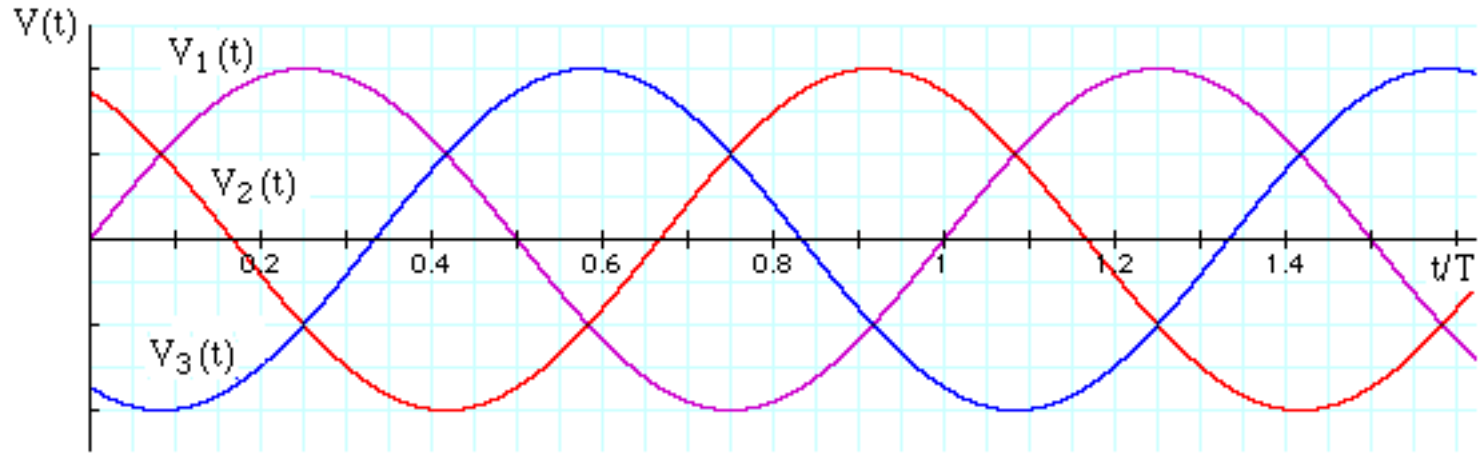


Blindleistungsverlauf



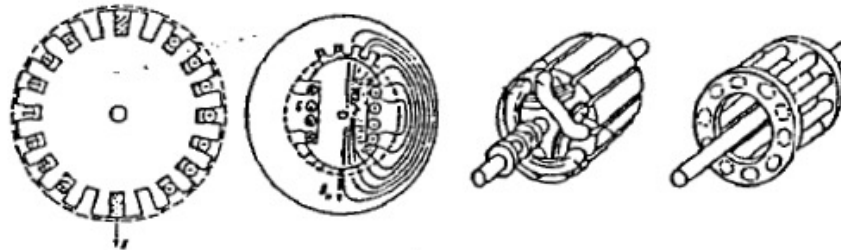
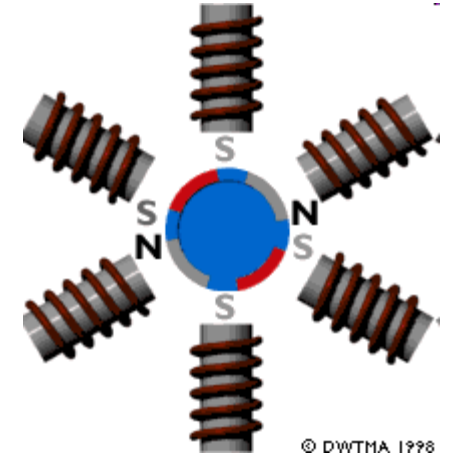
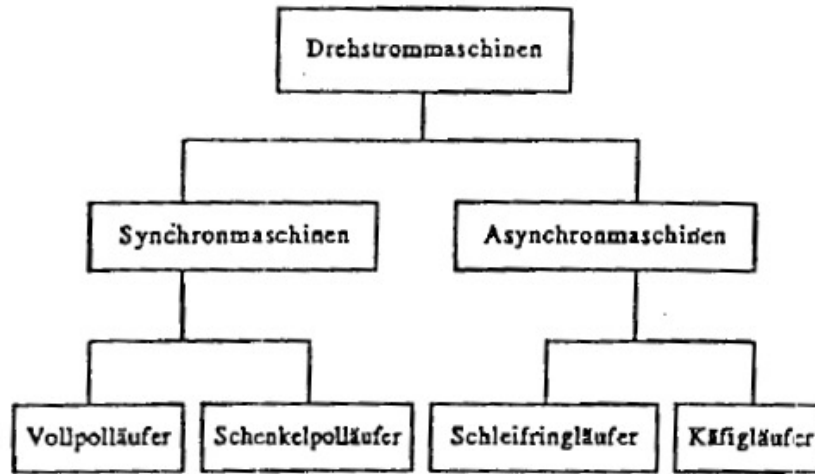
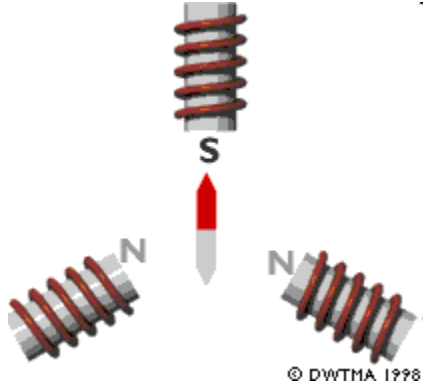
Elektrisches System

Drehstrom



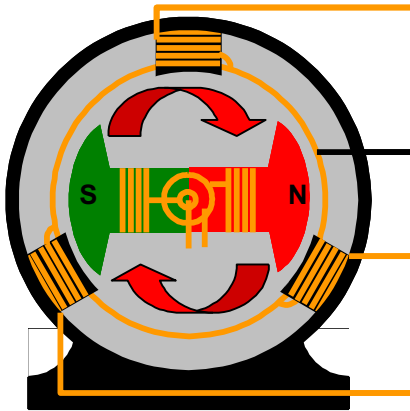
Elektrisches System

Generatortypen

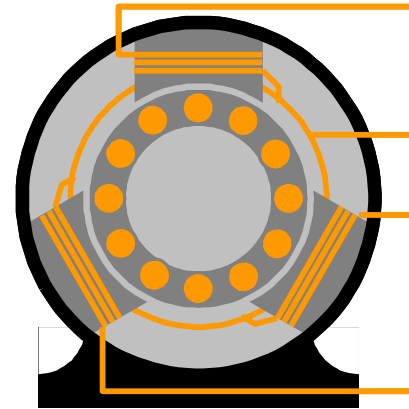


Elektrisches System

Generatoren



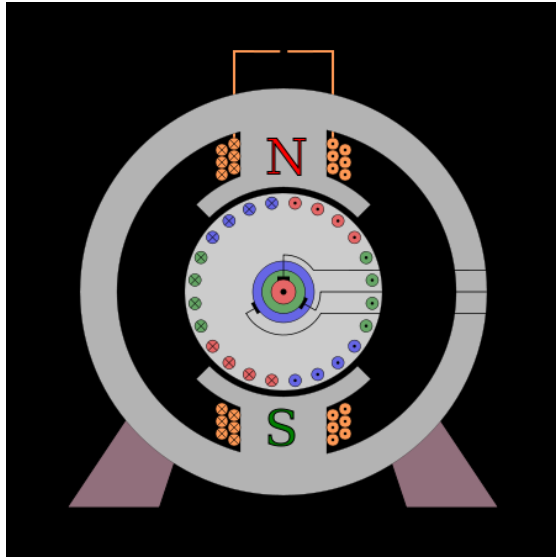
synchron



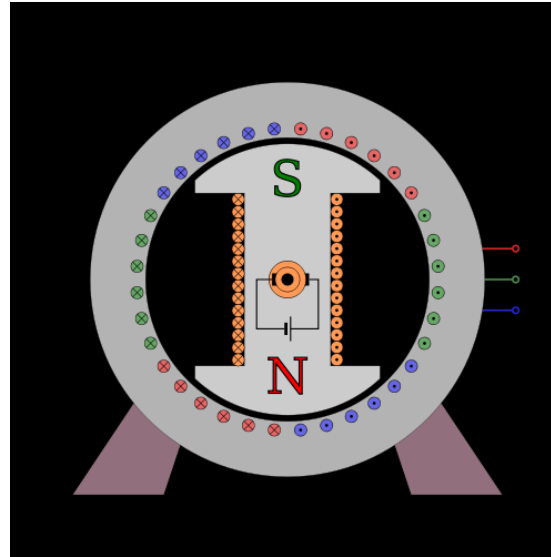
asynchron

Elektrisches System

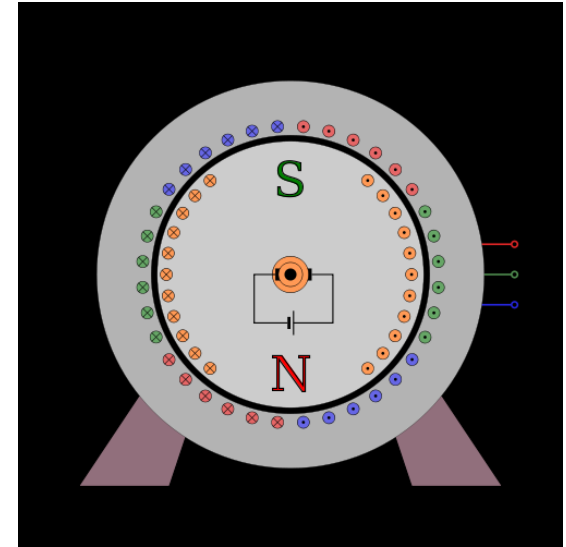
Synchrongeneratoren



Außenpolmaschine
Schenkelpol



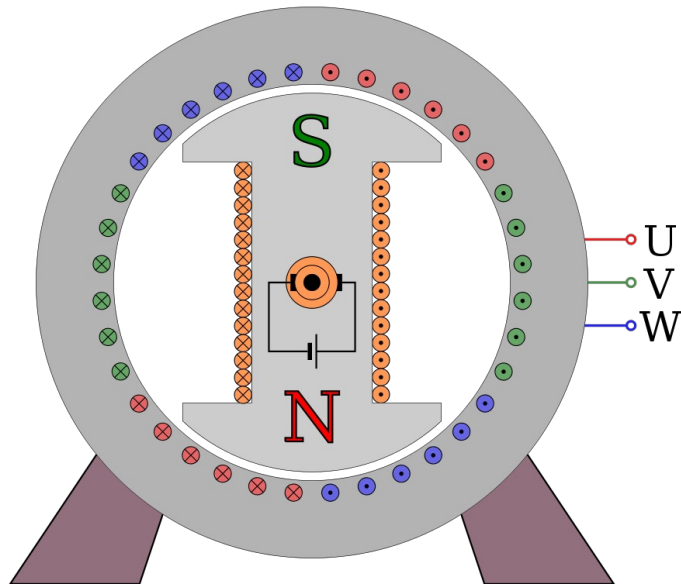
Innenpolmaschine
Schenkelpol



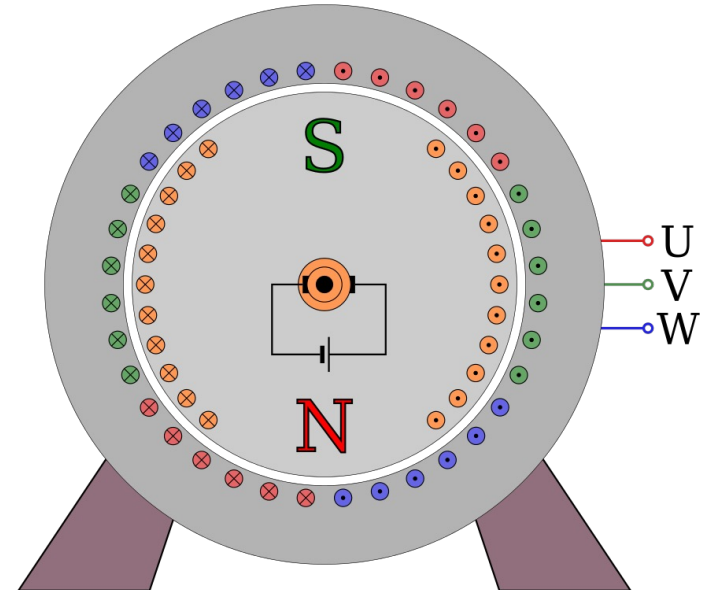
Innenpolmaschine
Vollpol

Elektrisches System

Synchrongeneratoren



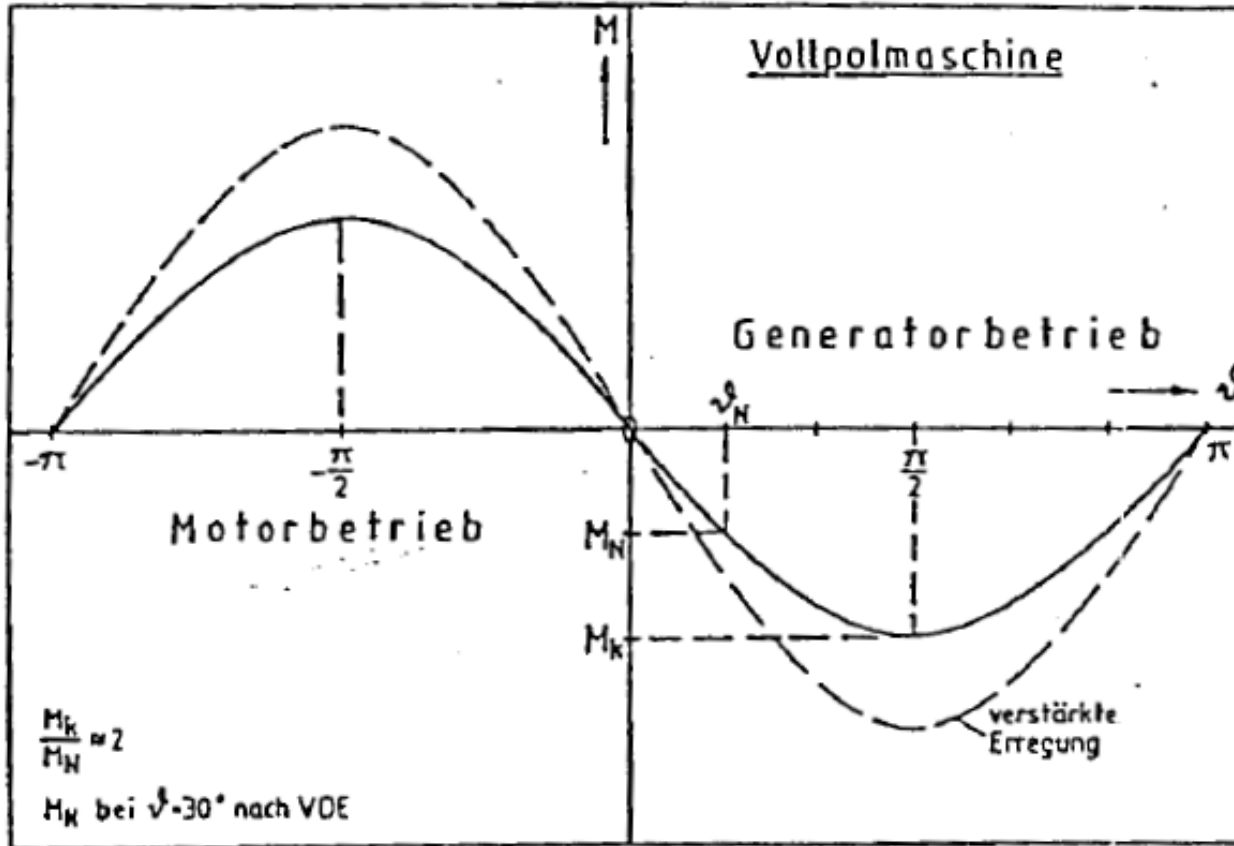
Innenpolmaschine
Schenkelpol



Innenpolmaschine
Vollpol

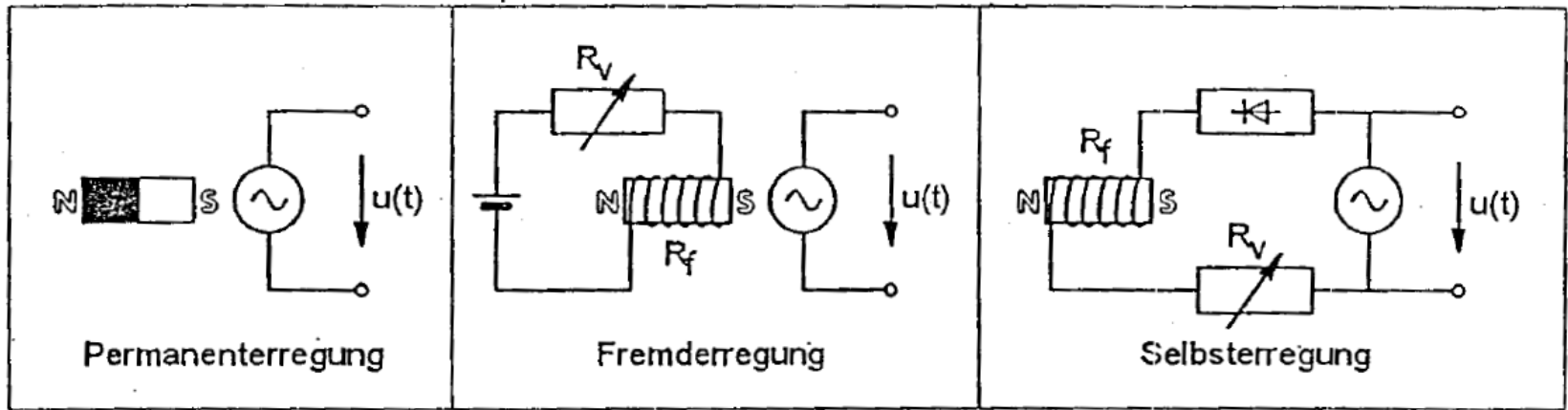
Elektrisches System

Synchronmaschine - Momentenkurve



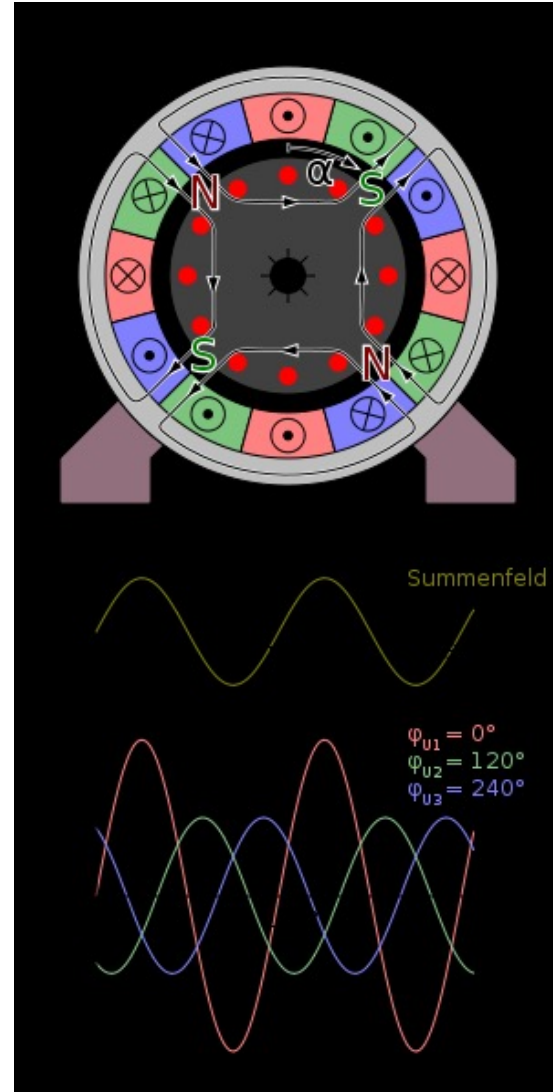
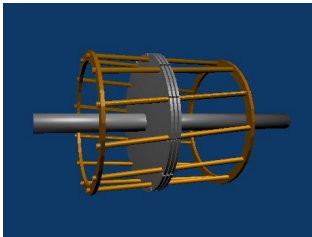
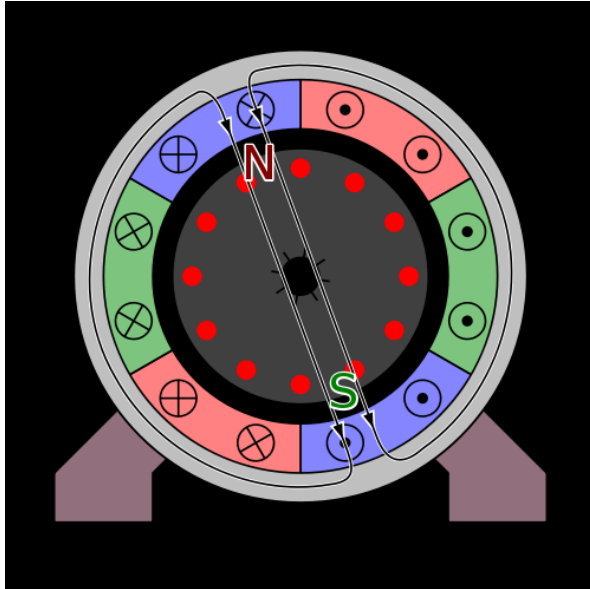
Elektrisches System

Magnetfeld



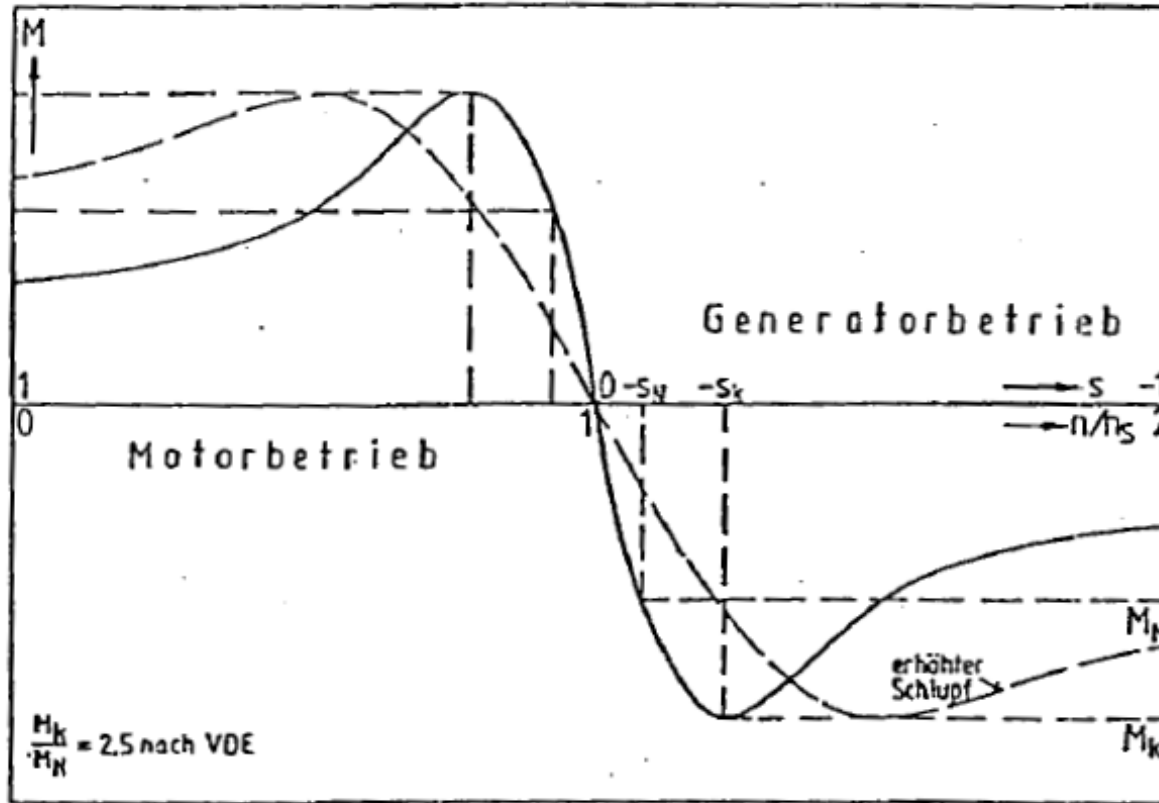
Elektrisches System

Asynchrongeneratoren



Elektrisches System

Asynchronmaschine - Momentenkurve



$$\text{Schlupf } s = \frac{n_s - n}{n_s} = \frac{n_f - n}{n_f} [100\%]$$

$$n_{sym} = \frac{f_{Netz}}{p} = \frac{50 \text{ Hz}}{2} = 25 \frac{1}{s} = 1500 \frac{U}{\text{min}}$$

- Getriebe ?

$$n_s = \frac{60 \cdot f}{p}$$

$$n_s = \text{Rotordrehzahl} [U / \text{min}]$$

$$f = \text{Netzfrequenz} [\text{Hz}]$$

$$p = \text{Anzahl Polpaare}$$

- Beispiele:

- 1 Polpaar und 50 Hz resultieren in 3.000 U/min
- 1 Polpaar und 60 Hz resultieren in 3.600 U/min

- Rotorrehzahl ca. 12-35 U/min

Elektrisches System

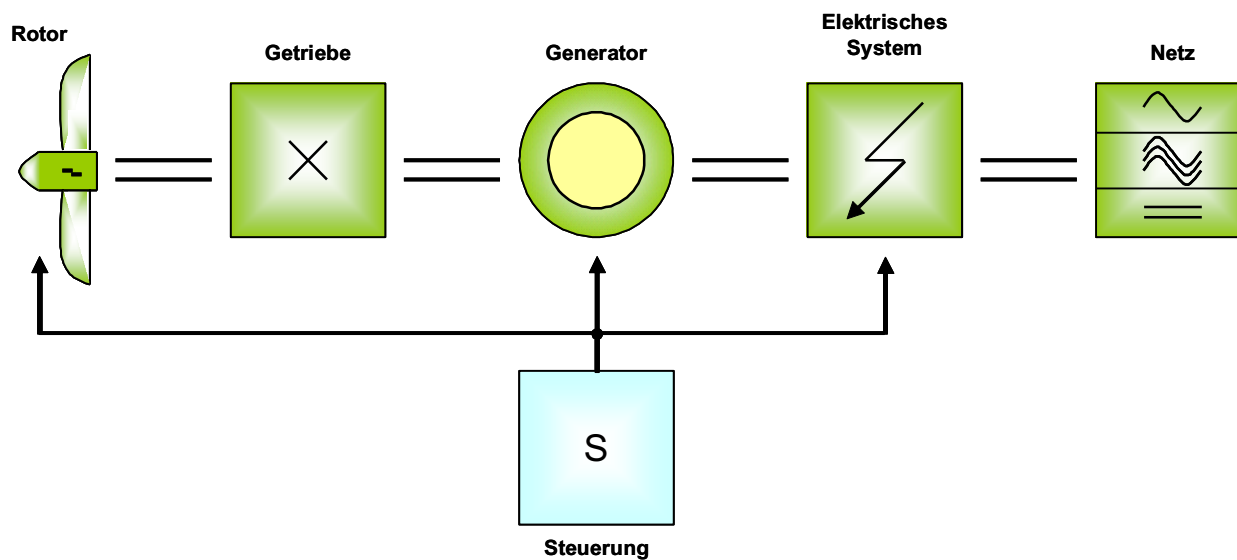
Synchron – Asynchron / Vor- Nachteile

	<i>synchronous</i>	<i>asynchronous</i>	<i>remark</i>
Effizienz	++	+	ASG Schlupf
Kosten	+	++	ASG Massenprodukt
Wartung	o	++	ASG Käfigläufer
Blindleistung	++	-	ASG benötigt Blindleistung
Netz Kopplung	o	+	SG Synchronisiereinrichtung
Netzaufbau	++	-	SG Bereitsstellung von Blindleistung
Leistungselektronik	++	o	SG einfachere Leistungselektronik

- Der Einsatz von Leistungselektronik kann die Vor- und Nachteile der einzelnen Generatortypen relativieren, wenn nicht gar aufheben.

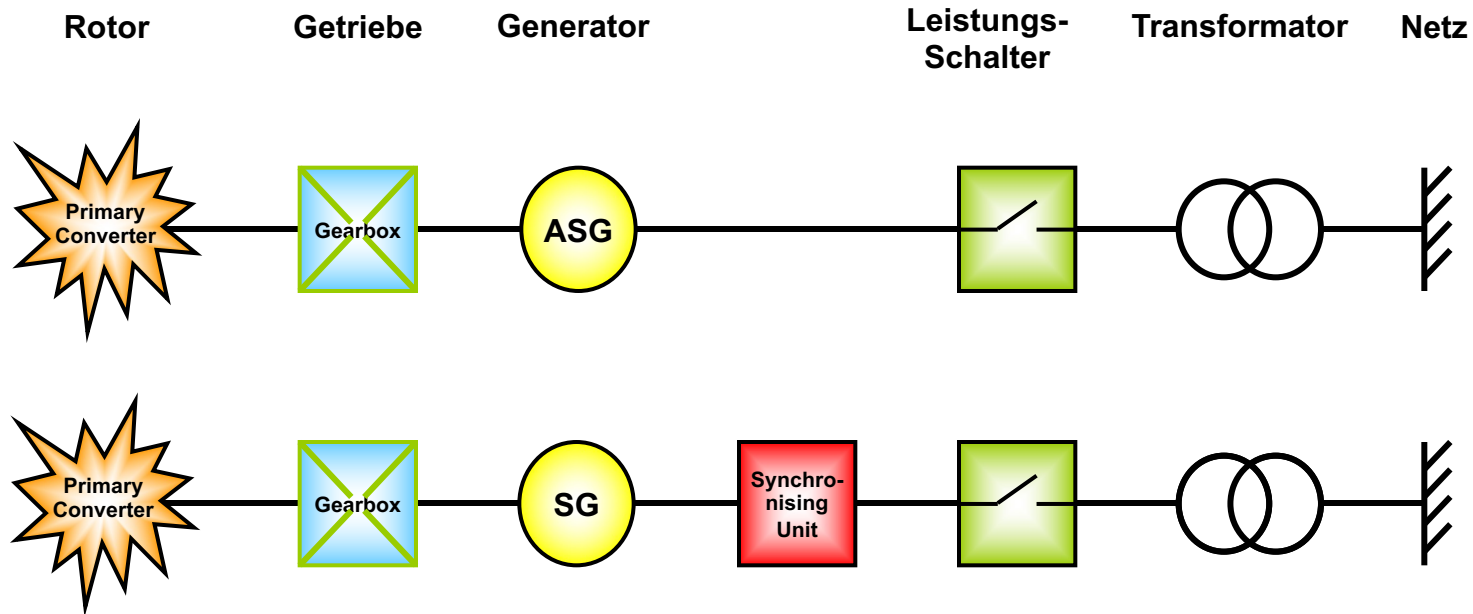
Elektrisches System

Allgemeiner Aufbau



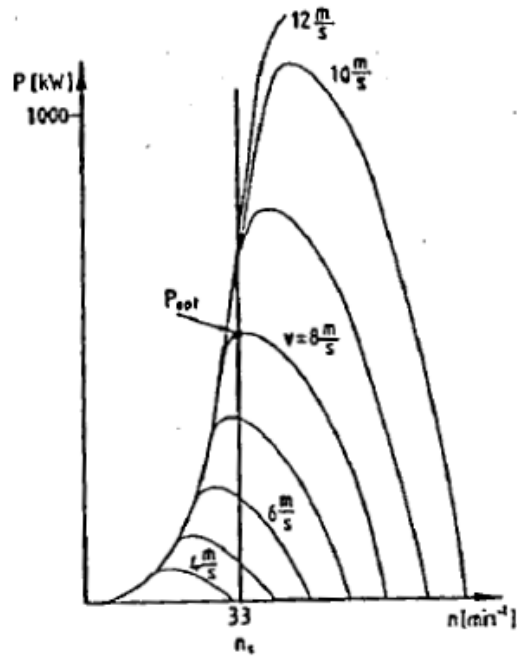
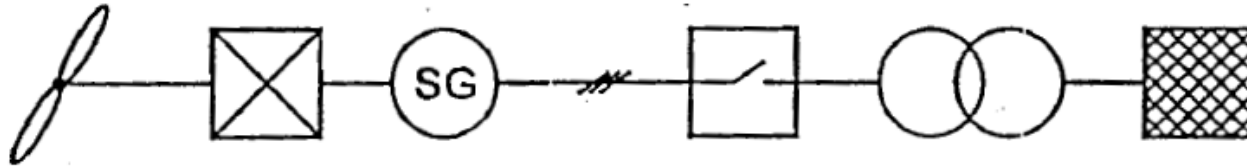
Elektrisches System

Netzanbindung



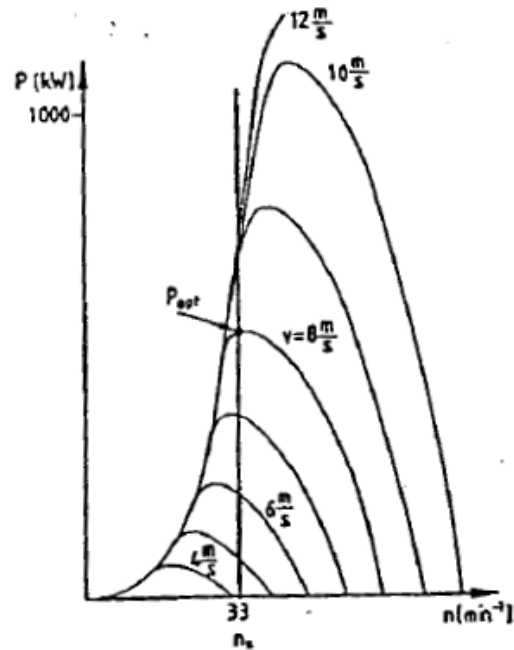
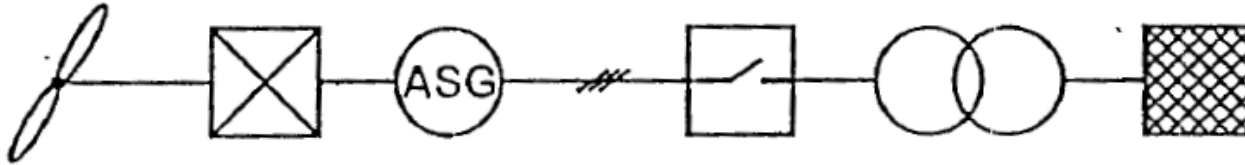
Elektrisches System

Drehzahlfeste Kopplung - Synchronmaschine



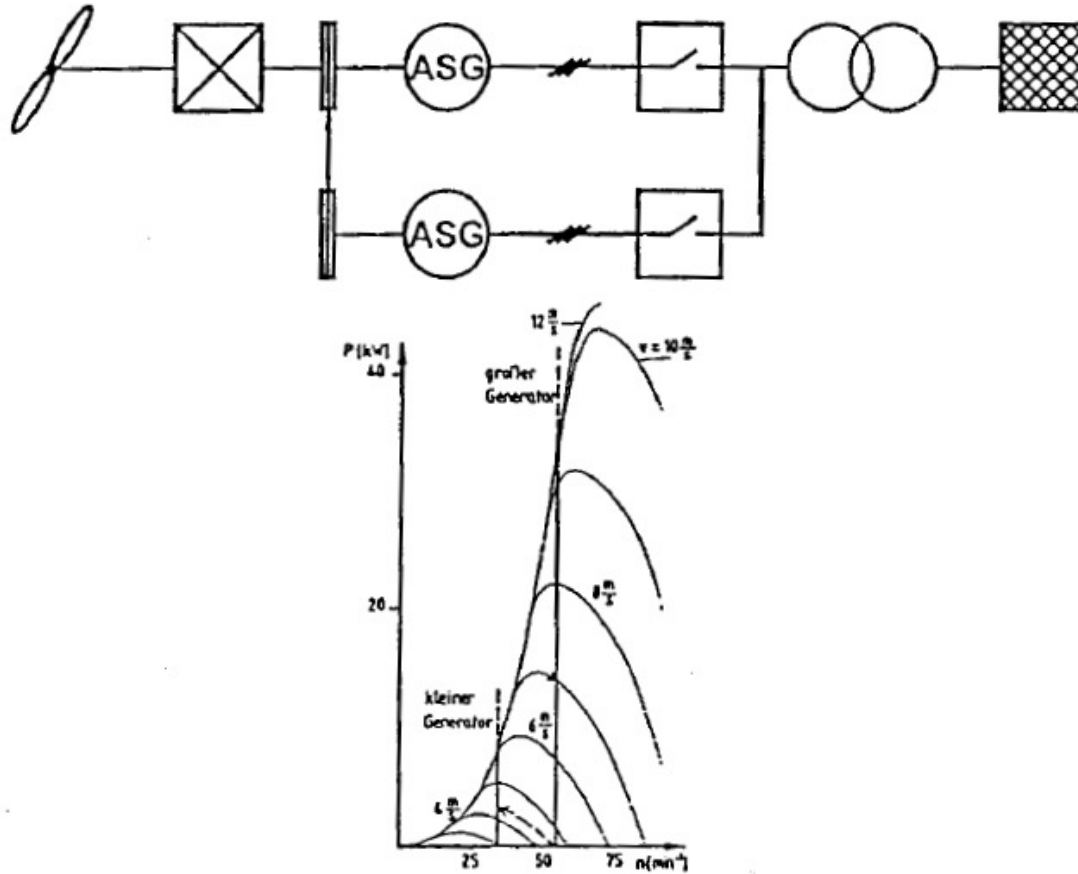
Elektrisches System

Drehzahlfeste Kopplung - Asynchronmaschine



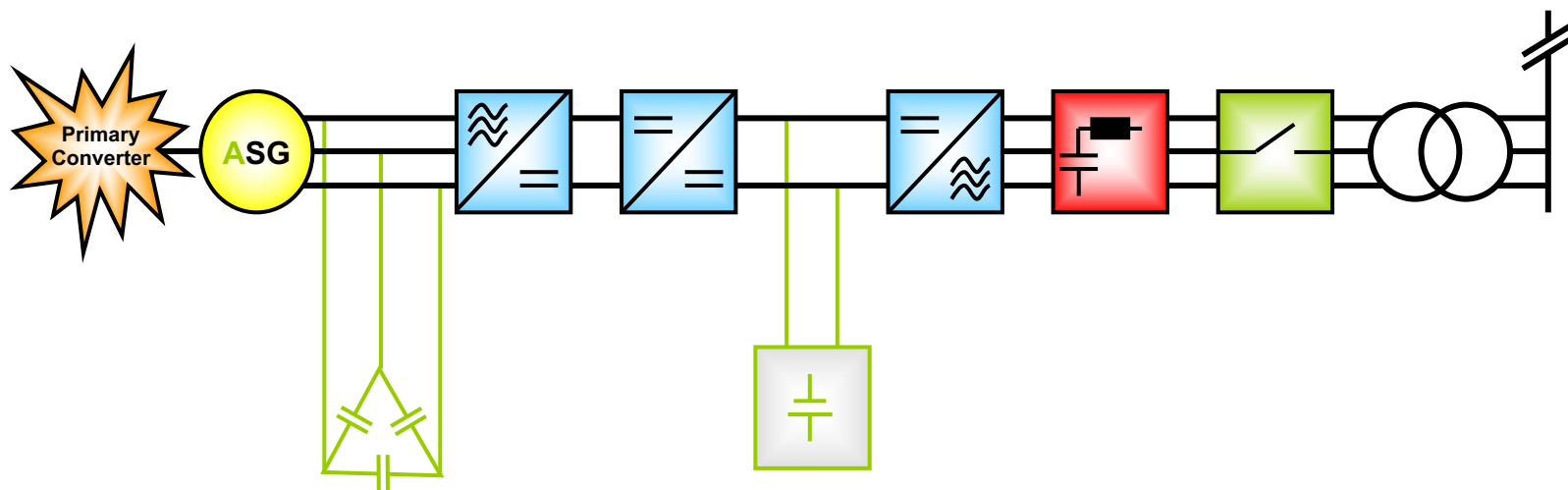
Elektrisches System

Drehzahlgestufte Kopplung – Dänisches Modell



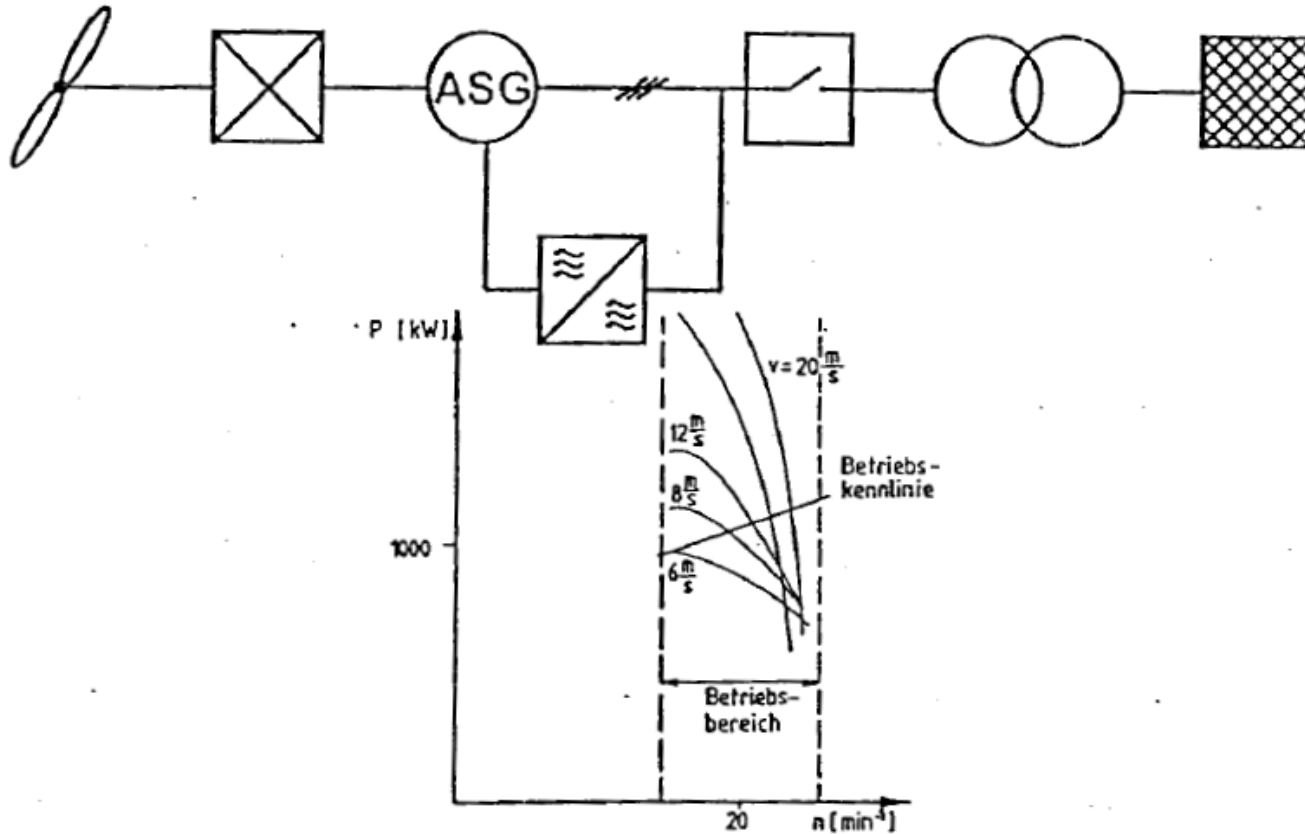
Elektrisches System

Komplexe Kopplung



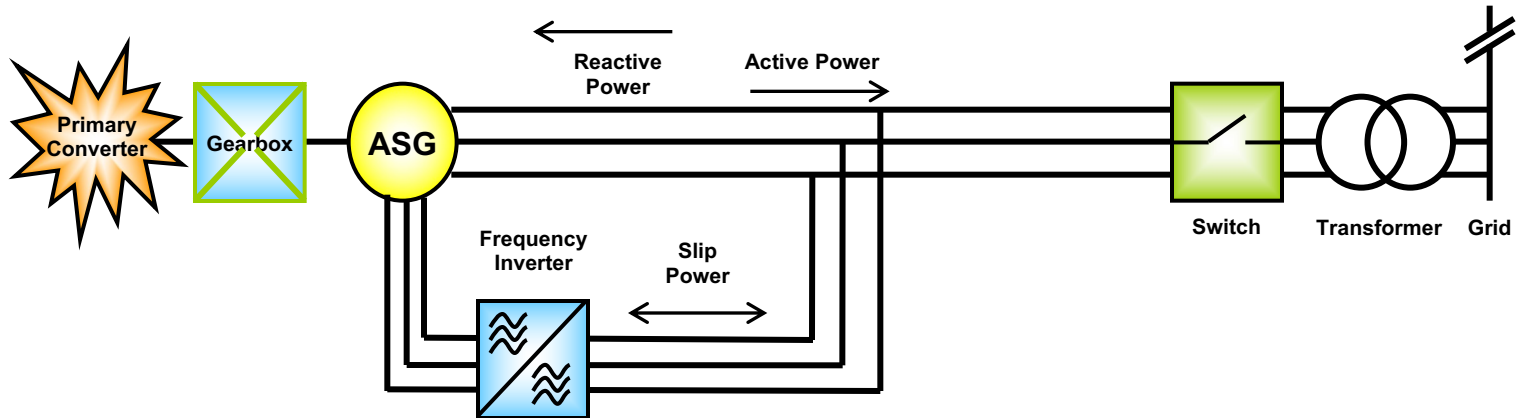
Elektrisches System

Drehzahlvariabel – Doppelt gespeister Asynchrongenerator

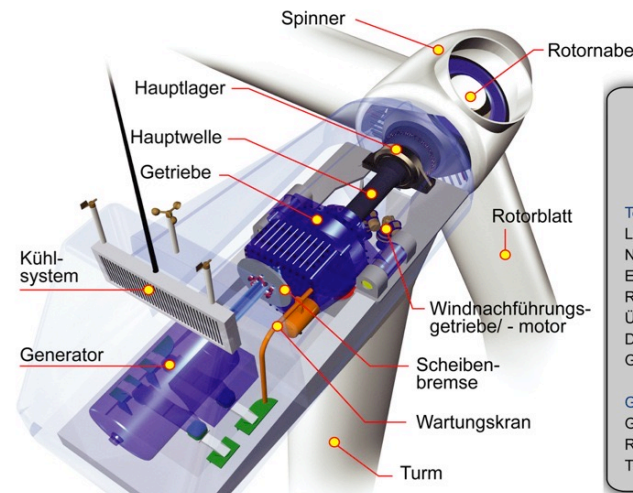
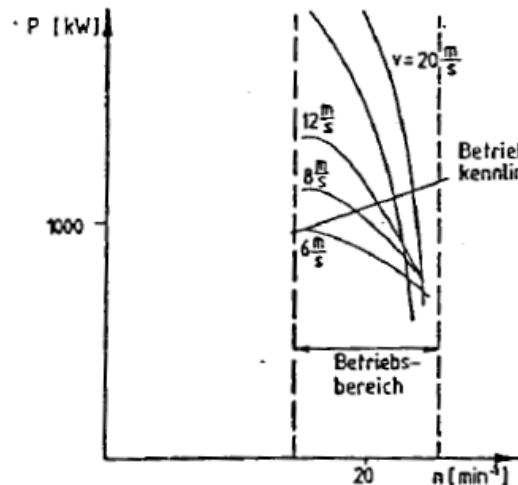


Elektrisches System

Drehzahlvariabel – Doppelt gespeister Asynchrongenerator



Aufbau einer Gondel - mit Getriebe



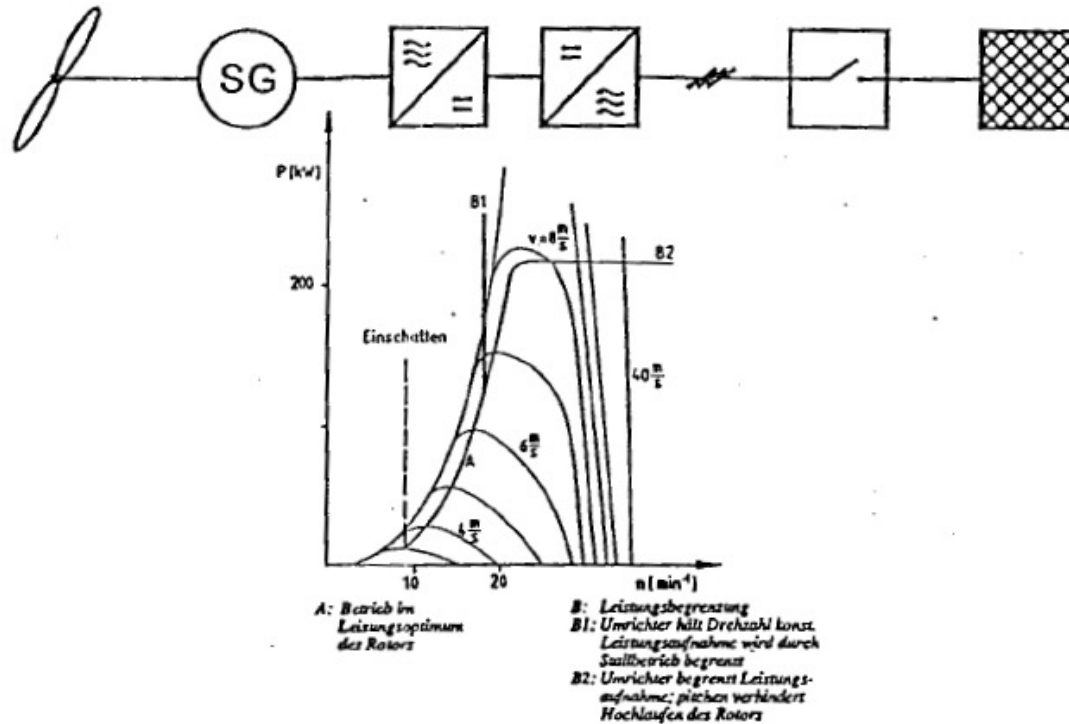
Modell NEG Micon 52/900 - technische Daten -

Technik	
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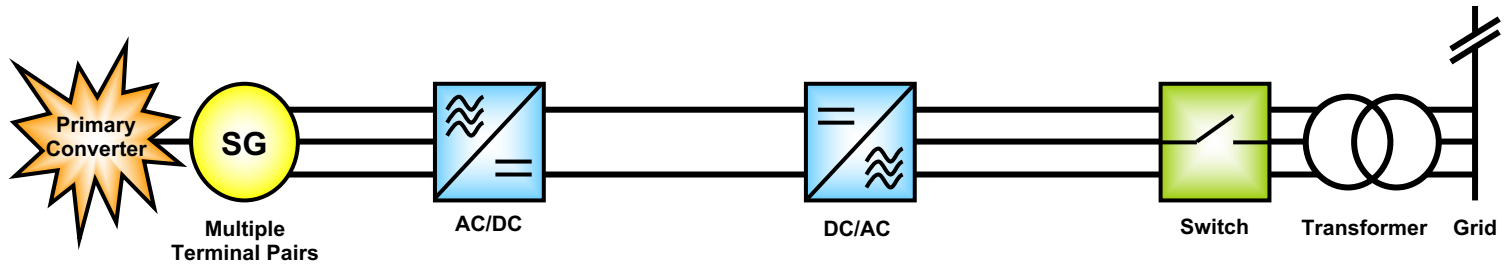
Elektrisches System

Drehzahlvariabel - Enercon



Elektrisches System

Drehzahlvariabel - Enercon

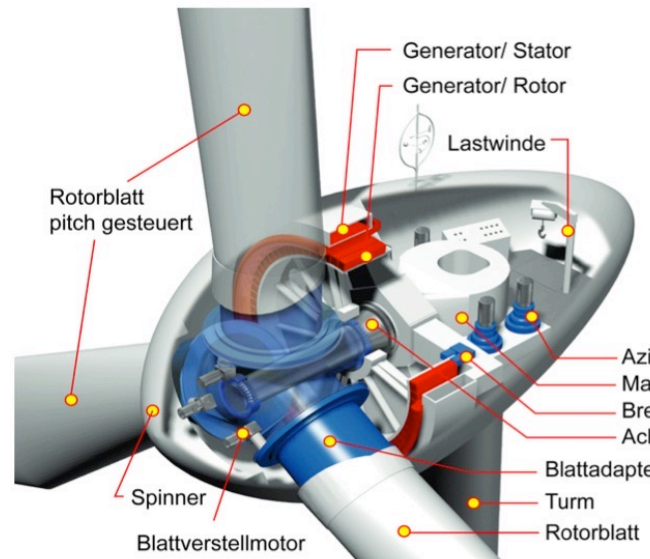
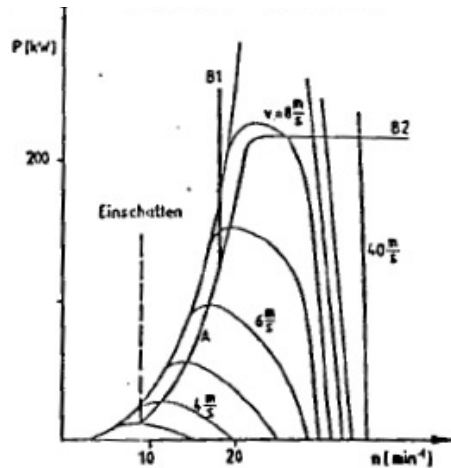


www.wind-energie.de



Bundesverband
WindEnergie e.V.

Aufbau einer Gondel - getriebeles



Modell Enercon E-66 - technische Daten -

Technik

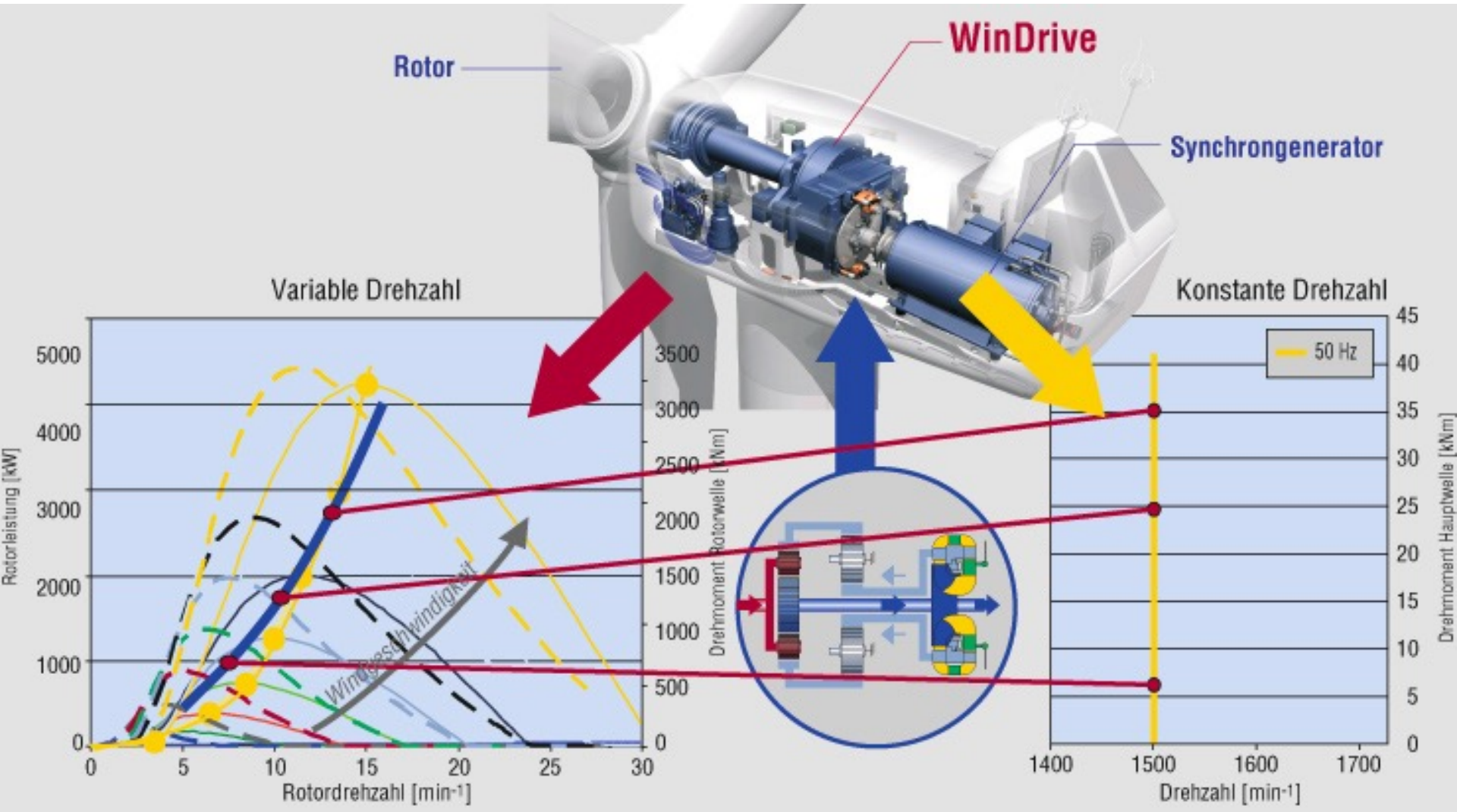
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Einschaltwindgeschw.	: 2,5 m/s
Rotordurchmesser	: 70,0 m
Überstrichene Fläche	: 3.848 m ²
Drehzahl	: 10-22 U/min
Generator	: synchron, Ringgenerator
Getriebe	: ohne

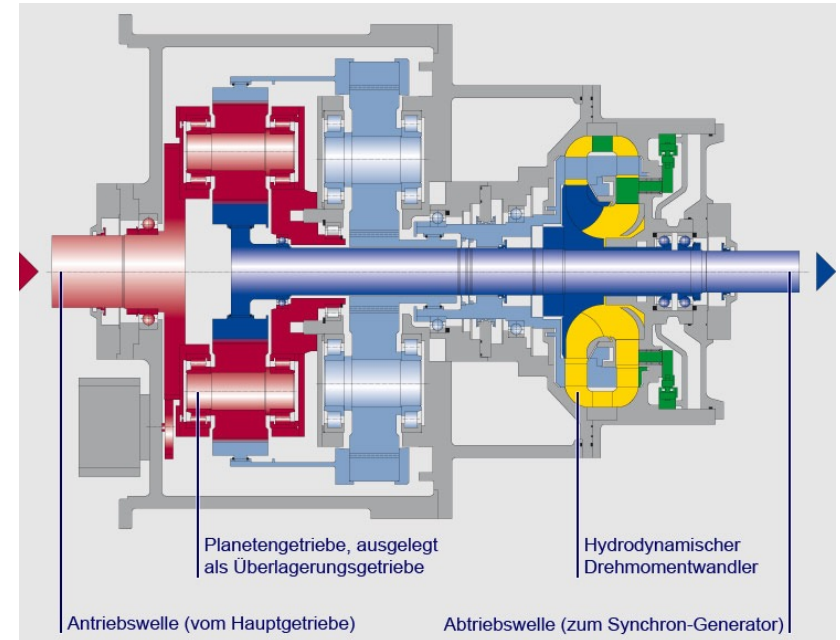
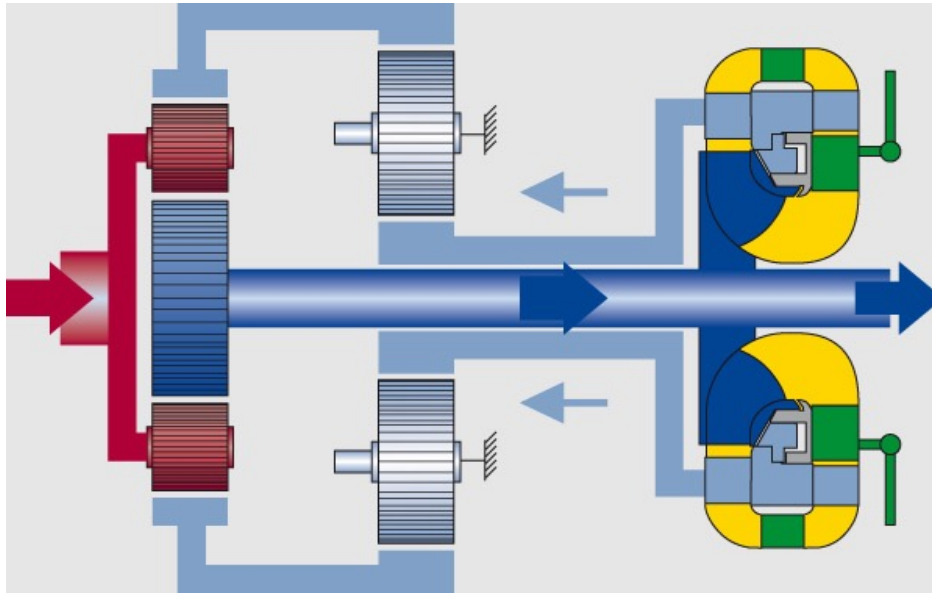
Gewicht

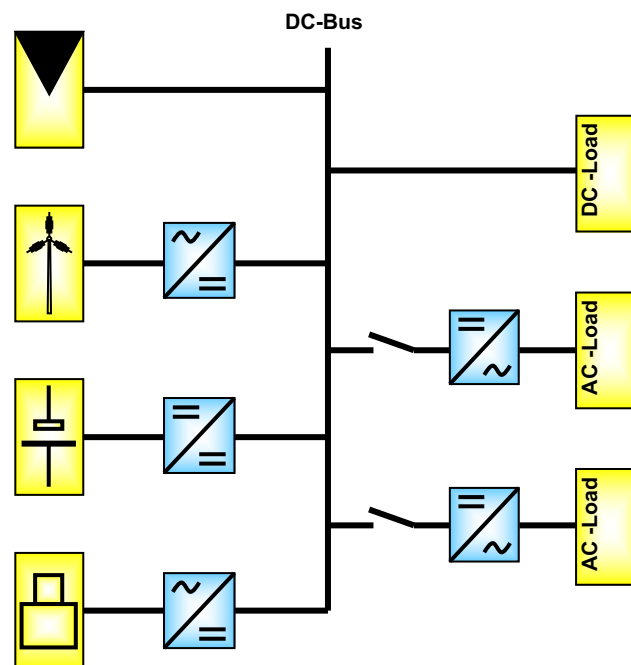
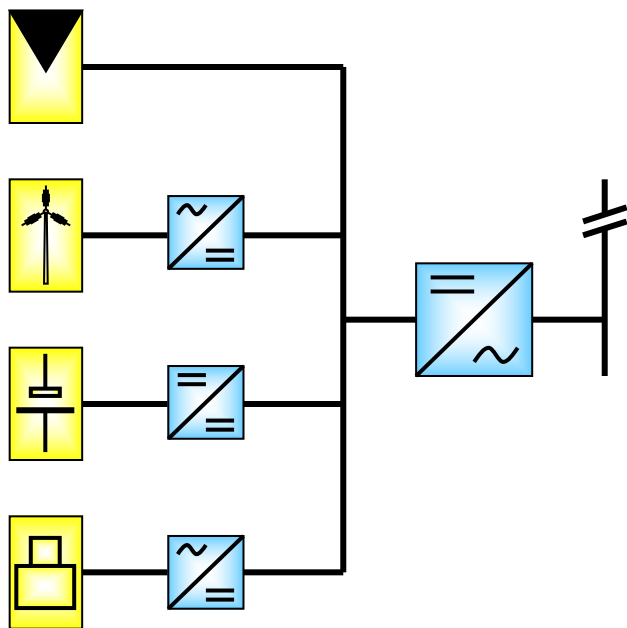
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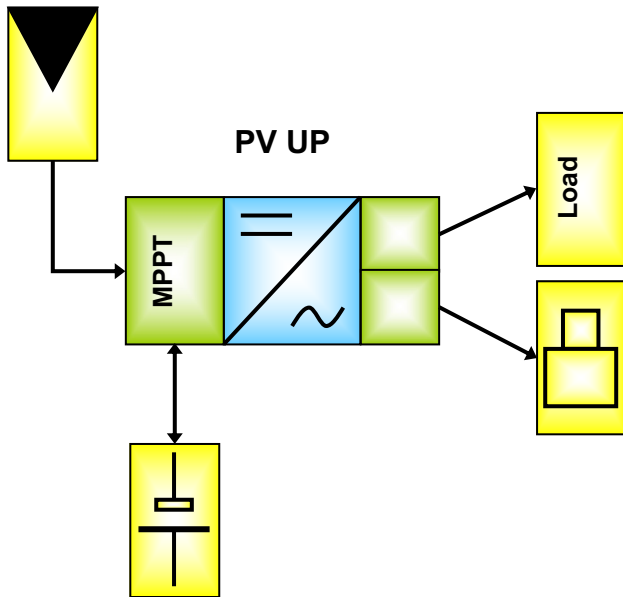
Aufbau

Voith - WinDrive



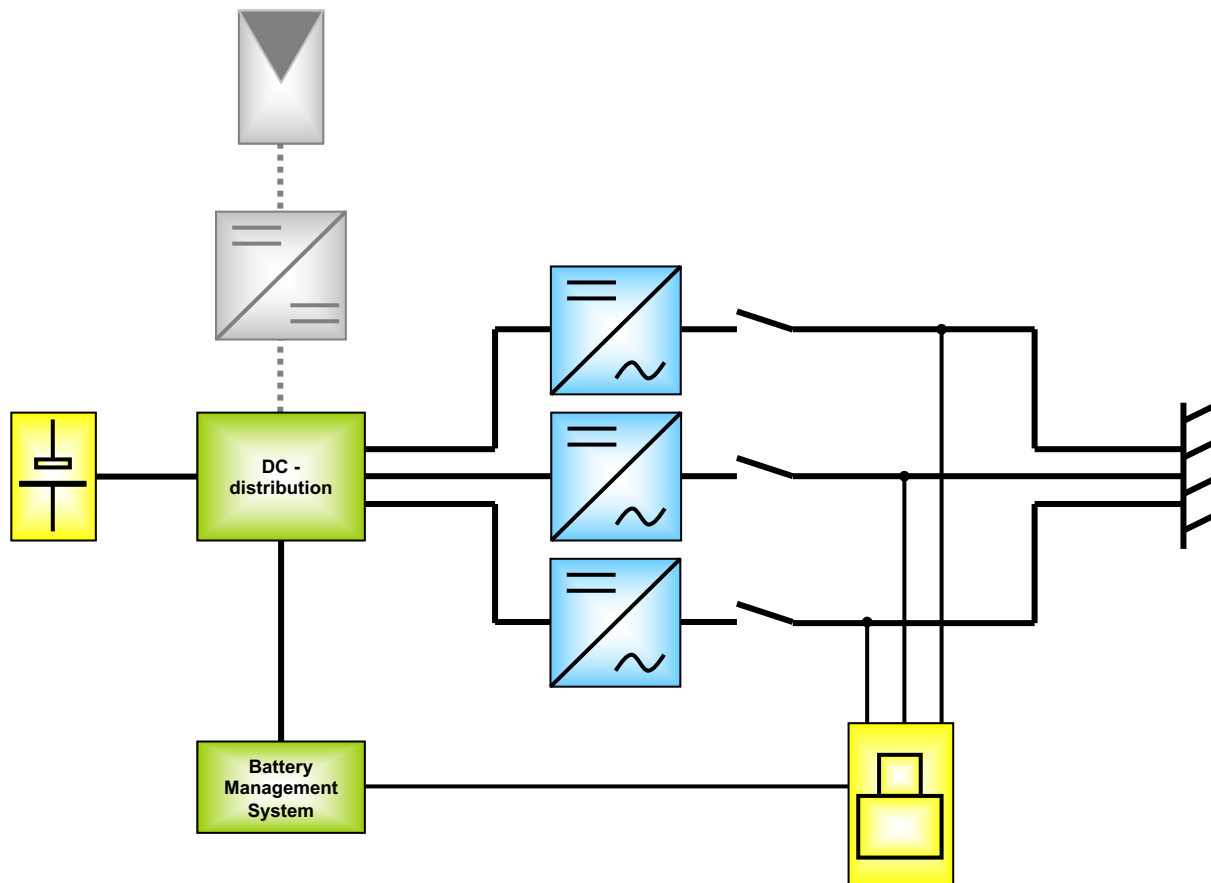






Inselsysteme

Gemischte Kopplung



Inselsysteme

Wechselstromkopplung

